

# Rates & Pricing

March 17th, 2026

Jeremy Stewart, Manager Rates & Pricing



Powering our way of life.

# Executive Summary

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- 1 Strategic objectives**
- Protect Core customers from incremental costs
  - Align rate schedules with pricing strategy
  - Simplify rate schedules
- 

- 2 2026 Workplan**
- Build internal capabilities
  - Cost-of-Service Analysis
  - Future projects
- 

- 3 Unbundling Update**
- Plan and sample material
-

# Commission Support: Key Asks

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## Review and comment on Rates & Pricing strategy and workplan

- Alignment with Commission vision
  - Project prioritization
  - Information for Commission decisions
  - Frequency of touch points
-

# Core Team

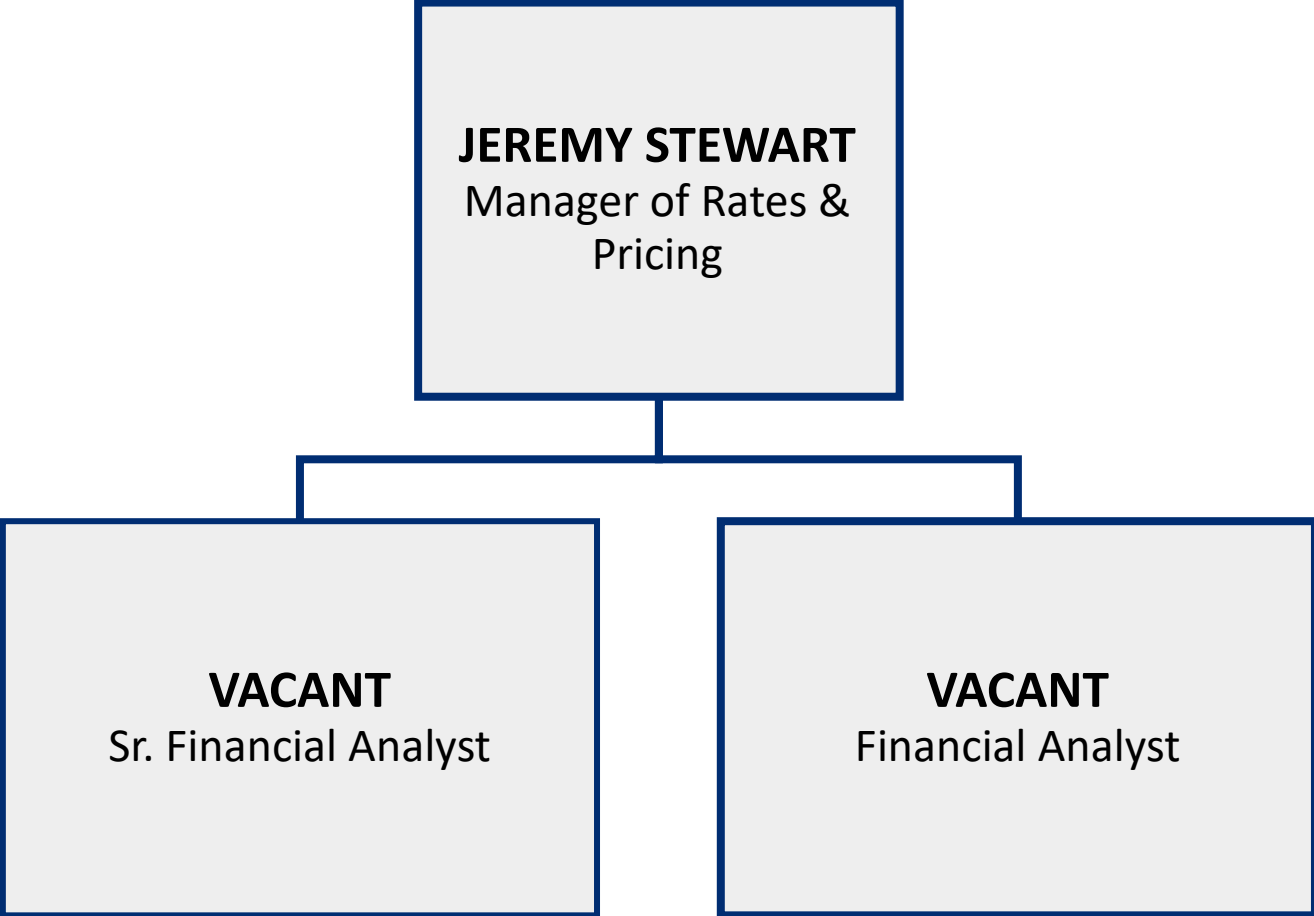
## Resource Updates:

### 2026 Hiring Plan

- 2 Backfill Positions

### Contracted Capabilities

- GDS Consulting - Cost of Service



# 2026 Workplan

Cost of Service Analysis

2026 Rates Package

Dec 2025 – Sept 2026  
*Adoption: Fall 2026*

July 2026 – Jan 2027  
*Adoption: April 1, 2027*

Public Service  
Ag Service

Data Center

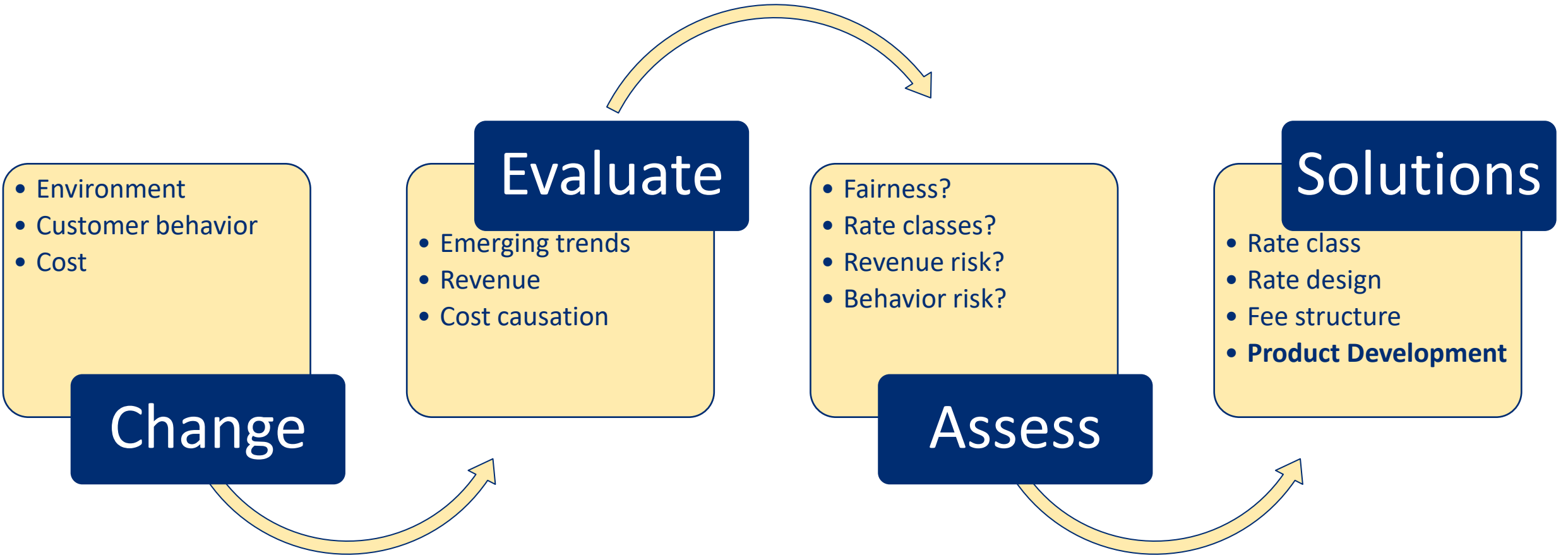
Bill Rounding

Power Cost  
Adjustment

Rates Package

**Emerging Issues**  
HB 2515  
Ratepayer Protection Pledge

# Why Complete a Cost-of-Service Analysis



# Cost-of-Service Analysis at Grant PUD



**Rates are set by the Commission**



## Cost Allocated Trajectory

- Annual
- Forward looking
- Low detail



## Cost-of-Service Analysis

- Biennial
- Historic
- High detail



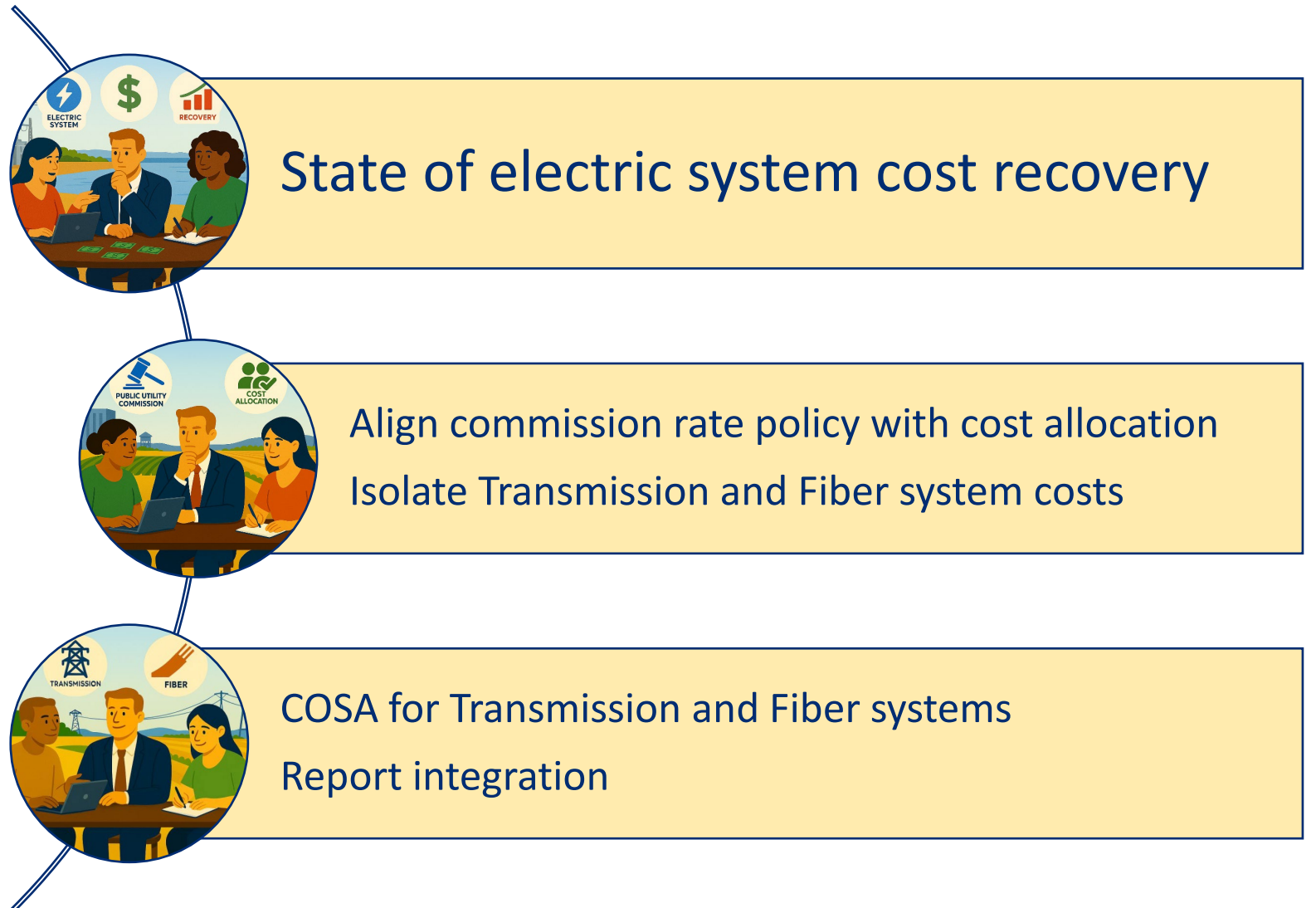
## Other factors

- Growth
- Risk
- Societal goals

# 2026 Cost-of-Service Scope

**Transparent, repeatable,  
and understandable**

- Internally designed
- Informed by functional teams
- Supported by 3<sup>rd</sup> party



# Power Cost Adjustment

## Power Cost Adjustment

Next step of Unbundling

Applies to Non-Core customers

True up mechanism for market volatility

### Proposal

- CART sets forward looking trajectory
- PCA set via Net Power true up
- Change to future incremental cost

*Additional research or information?*

*Consistent with Commission vision?*

# Public Service Rate

## Public Service

Low expected growth

Indirectly paid by community

School districts expressed concern

Limited: 12 Customers with 26 Premises

## Proposal

- New Core customer group
- Includes Rate 7
  - School districts
  - All levels of government
  - Hospitals and clinics
- Excludes Rate 2
- Excludes nursing homes

*Additional research or information?*

*Consistent with Commission vision?*

# Ag Service Rate

## Ag Service

Low expected growth

Consumers of Rate 3B production

Concerns raised during public review

Below industrial size (5MW)

### Proposal

- Expand Rate 3B
  - Producers before first sale
  - Small to mid Processors
  - Small to mid storage
- Excludes
  - Irrigation
  - Loads above 5MW

*Additional research or information?*

*Consistent with Commission vision?*

# Data Center Rate

## Biennial review

New rate class for high density loads

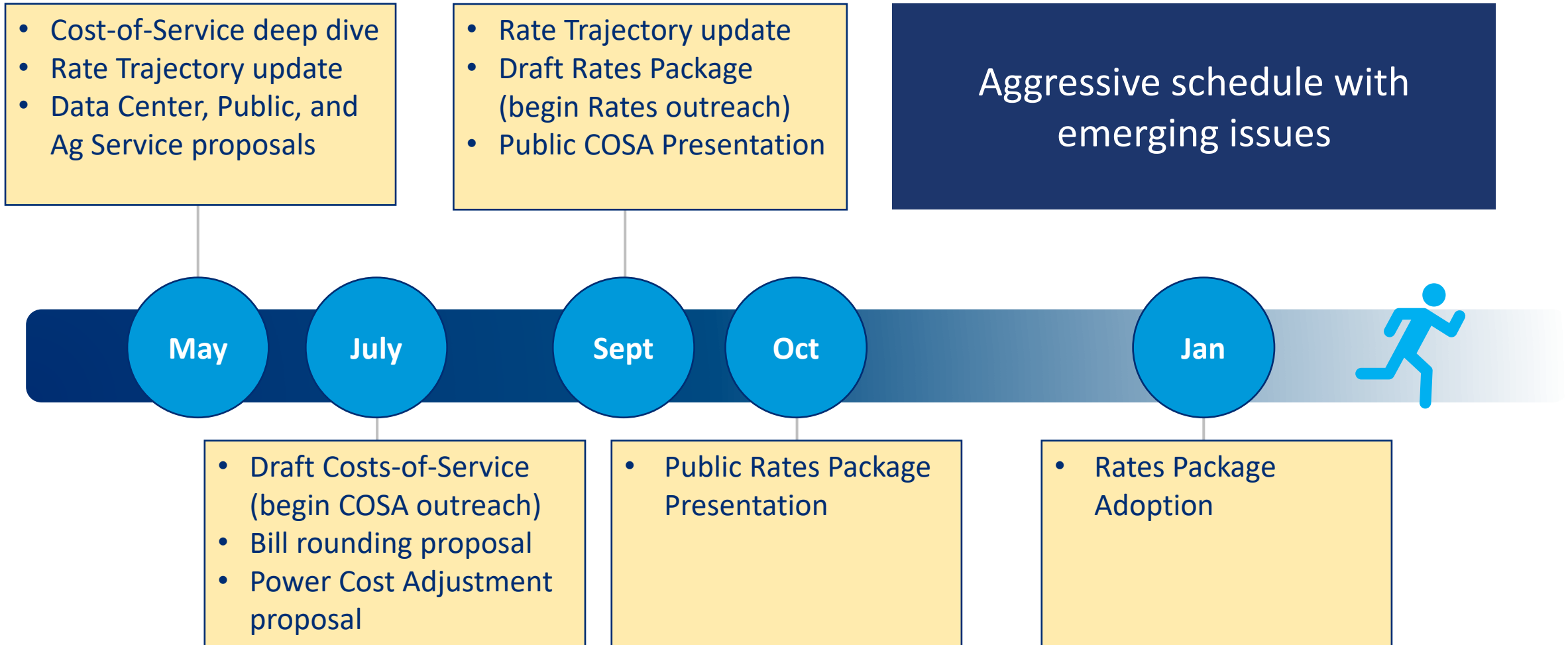
Start simple and evolve

Ratepayer Protection Pledge Proclamation

## Proposal

- Rate Schedule 20 Data Centers 5+ MW
  - Non-Core Tier 2
- Evolve into subclasses based on profile
  - Flat (typically Cryptocurrency)
  - Traditional (traditional data centers)
  - Volatile (typically AI)
- Evolve to four power supply options
  - Buy from Grant PUD
  - Self supply with their own resource
  - Buy somewhere and wheel
  - Long term contract with Grant PUD

# Timeline



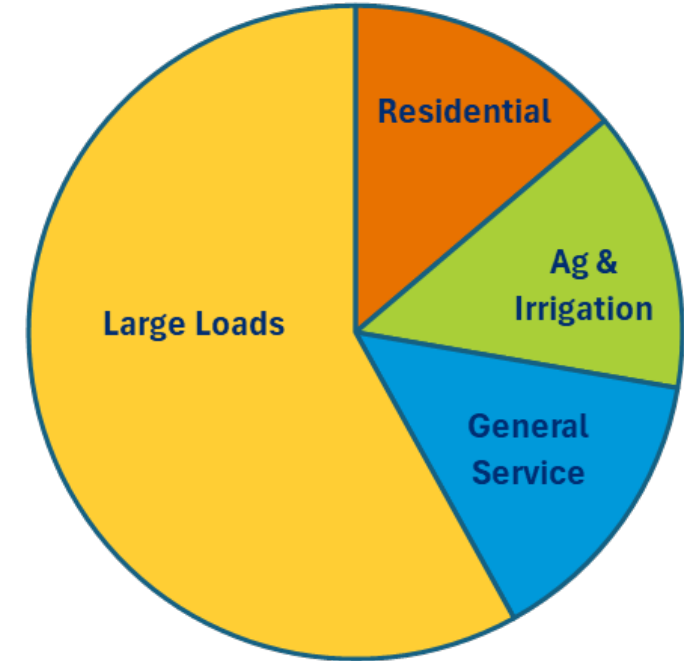
# Post 2026 – Industrial Rate Revisions

## Industrial Rate Options

- Changes to Rates 15, 14, and 7
- Industrial service contracts
- Large load and very large load rate class
- Rate 85

## Goals

- Protect core customers from stranded assets
- Align rates with Growth Management Strategy
- Simplify rate schedules



Less than 100 Premise IDs  
About 60% of kWh Sales

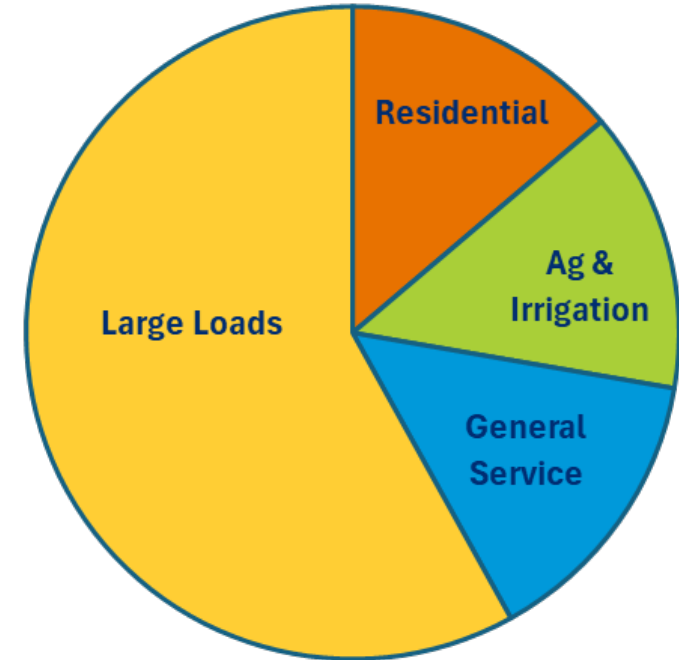
# Post 2027 – General Service Rate Revisions

## General Service Rate Options

- Update General Service definitions
- Eliminate Rate 2/7 overlap
- Cost difference between single and three phase
- Large residential
- Irrigation capacity to demand

## Goals

- Simplify rate schedules
- Improve customer service
- Align rates with Growth Management Strategy



More than 9,000 Premise IDs  
About 30% of kWh Sales

# Public Affairs

March 17th, 2026

Annette Lovitt, Public Affairs Officer



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# Comprehensive outreach plan

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- 1** On-Bill Messaging
  - 2** Website update
  - 3** March Bill Onsert
  - 4** April bill Onsert
  - 5** Updated hold messaging for the Call Center
  - 6** Video tutorial in English and Spanish
  - 7** Radio spots
  - 8** Social media post
-



# Billing Inserts

GRANT COUNTY PUBLIC UTILITY DISTRICT

## PLUGGED IN

MARCH 2026

Tips from Grant PUD  
to conserve, save  
and be safe

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### 'Unbundled' rate increases approved by commissioners


Grant PUD Commissioners unanimously approved new electric rates for all customers during their business meeting on Jan. 27. The new rates take effect on April 1.

The rates are designed to keep Grant PUD financially healthy in the face of general inflationary pressures for all customers and allocate the costs of new power generation to large power-using customers. This "unbundling" rate strategy is something that the commissioners directed Grant PUD staff to develop after receiving input from customers during a two-year rate policy dialogue.

Core customers - residential, irrigation and small commercial/general service - will receive an average increase of 3.5% in 2026. The increase is primarily needed to address significant cost increases for power grid components, including poles, wire, transformers, and other equipment. The cost of these materials has doubled this decade. Tier 1 and Tier 2 (large power-consuming) customers will have their rates increased by an average of 9.5% in 2026 to cover inflation and the cost to bring additional power generation into the county. Prices are expected to continue to increase in the coming years.

[To read the full article go to \[grantpud.org/news\]\(http://grantpud.org/news\) and click on January 30 2026 article.](#)

**BUDGET  
PAY**



**CONSISTENT BILLING  
ALL YEAR**

BudgetPay averages your expected energy costs for the coming year and divides them evenly over 12 months. You pay the same amount every month, making budgeting a breeze! Any needed true-up happens the following year. Find if this option is right for you.

**Call our Customer Service  
7 days a week., 6 a.m. - 6 p.m., 509-766-2505**


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### Learn about Unbundling and changes on your next energy bill

This strategy of showing the cost of hydropower generation is part of our commissioners' promise to give customers preferential access to our lowest-cost power resource for Residential, Agricultural, and Small Commercial/General Service customers. Higher-cost sources of power will be paid by the Tier 1 and Tier 2 (large power-consuming) customers driving the demand.

Scan the QR code to learn more and find a video about this strategy or go to [grantpud.org/about-your-bill](http://grantpud.org/about-your-bill)

**Be safe!  
Call 811  
before you  
dig to check  
for buried  
wires.**




Powering our way of life.
GRANTPUD.ORG | 509-766-2505

GRANT COUNTY PUBLIC UTILITY DISTRICT

## PLUGGED IN

APRIL 2026

Tips from Grant PUD  
to conserve, save  
and be safe

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### Let's take a *closer look* at new bill line items

**Your bill is changing. Here's why...**  
Grant PUD commissioners are allocating Grant PUD's lowest-cost hydropower for residential, small business/general service, and agriculture customers. It also shows how large power-consuming customers pay for electricity necessary to cover growing industrial load, but still receive any low-cost hydropower not needed to supply our core customers.

**We have new line items on your bill.**  
We've added new line items to help customers better understand the charges for generating power and delivering that power.

- PRP Power** = Low-cost power provided by Grant PUD hydropower – presently the Priest Rapids Project from Priest Rapids Dam and Wanapum Dam.
- Incremental Power** = Zero cost for some rate classes. The cost of power outside Grant PUD's hydropower resources. *This additional charge only applies to large power-consuming customers.*
- Delivery Charge** = The cost to deliver power via our system of poles and wires based on how much energy you use. This charge only applies to residential, small business/general service, irrigation and agriculture customers. Other customers pay a demand charge in lieu of delivery.

**Temporary Stabilization** = Fund used to smooth future rate increases for Large General Service and smaller industrials. *This additional charge only applies to large power-consuming customers.*

**Other existing line items on your bill:**  
**Basic Charge** = No change. A flat fee that is applied each day of the month regardless of the amount of energy used. This fee covers administrative costs related to your electrical service.

RESIDENTIAL CUSTOMER BILL SAMPLE

Prior Balance	\$68.43
Payments Applied THANK YOU	-\$68.43
Balance	\$0.00
Basic Charge 32 Days @ \$0.62	\$19.84
1. PRP Power 2,527.954 kWh @ \$0.02548	\$64.41
2. Incremental Power 2,527.954 kWh @ \$0.00	\$0.00
3. Delivery 2,527.954 kWh @ \$0.02616	\$66.13
City Tax	\$9.02
CURRENT CHARGES	\$159.40
<b>CURRENT AMOUNT DUE</b>	<b>\$159.40</b>



**To learn more go to [grantpud.org/about-your-bill](http://grantpud.org/about-your-bill) or scan QR-code**




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**Thank you!**



# Customer Experience

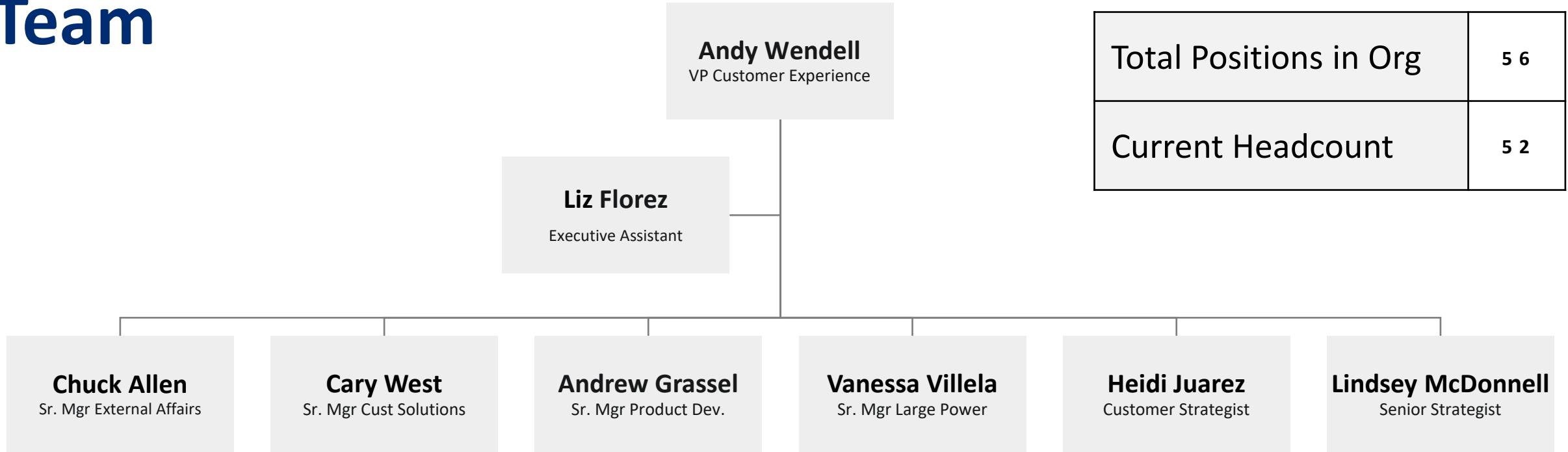
March 17, 2026

Andy Wendell, Vice President



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# Team



Total Positions in Org	5 6
Current Headcount	5 2

## Staff Updates:

Position	Status
Customer Strategist	Vacant Backfill
Large Power Business Analyst	Recruiting
Customer Service Coordinator	Vacant
Energy Services Compliance Coordinator	Vacant

# Enterprise Balanced Scorecard

Measure	Customer Awareness	Customer Satisfaction	Energy Utilization
<i>Status Overview</i>	<i>Measures % of customers aware of growth and rate impacts</i>	<i>Measures % of customers satisfied or very satisfied with their Grant PUD experience</i>	<i>Ratio of customer demand to load limit in the 230kV Quincy Corridor</i>
	<b>Green</b>	<b>Green</b>	<b>Green</b>

- We aspire to significantly broaden our ability to measure more customer insights and satisfaction levels through advancing survey technology and reporting tools.
- Investing in enhanced surveying tools will require; development of company wide use-cases, vendor selection, and implementation.

# Executive Financial Overview

## JANUARY 2026

O&M: Favorable, Out of Target | Labor: Favorable, Out of Target

O&M DIRECTS YTD			
YTD BUDGET	ACTUALS	YTD VARIANCE	YTD VAR %
\$161K	\$105K	(\$57K)	-35.2%

O&M DIRECTS YE PROJECTION			
TOTAL BUDGET	YEP	YE VARIANCE	YE VAR %
\$4,041K	\$3,984K	(\$57K)	-1.4%

LABOR YTD			
YTD BUDGET	ACTUALS	YTD VARIANCE	YTD VAR %
\$475K	\$447K	(\$28K)	-5.9%

LABOR YE PROJECTION			
TOTAL BUDGET	YEP	YE VARIANCE	YE VAR %
\$6,279K	\$6,250K	(\$28K)	-0.4%

COST CATEGORY TYPE	YTD BUDGET	ACTUALS	YTD VARIANCE	YTD VAR %
Purchased Services	\$123,983	\$101,991	(\$21,991)	-17.7%
G&A	\$33,237	\$2,272	(\$30,965)	-93.2%
<b>Total</b>	<b>\$157,220</b>	<b>\$104,263</b>	<b>(\$52,957)</b>	<b>-33.7%</b>

**Purchased Services, G&A:** \$57K Favorable | Outside of Target; (\$37K) due to annualized budget allocation and (\$20K) in outstanding invoices; expected alignment by year-end.

**Labor:** \$28K Favorable | Outside of Target; Vacancies (2 FTE) (Rates & Pricing, Customer Strategy)

# Near-Term Business Plan

Q1

Q2

Q3

Q4

- Queue Cleanse

- Customer use-cases; New sprints
- Customer Information System (CIS+)

- Queue Reconciliation
- Developing Capacity Management Options

- Enhance Rates and Growth Management info sharing - Community Connections

# Near-Term Business Plan

Q1

Q2

Q3

Q4

- Queue Cleanse

- Queue Reconciliation
- Developing Capacity Management Options

- Enhance Rates and Growth Management info sharing - Community Connections

- Customer use-cases; New sprints
- Customer Information System (CIS+)

# Long-Term Business Plan

2027

2028

2029

- Establish core customer, data, and governance capabilities
- Modernize customer platforms and engagement practices
- Reduce uncertainty for customers and system planning

- Integrate capacity management and customer insights into planning
- Improve predictability of growth, service, and communications

- Proactive, data-driven customer enablement and system stewardship
- Scalable tools that support growth while protecting core customers

# Closing Summary

- Customer Experience remains focused on near-term actions that responsibly manage growth, strengthen system planning, and improve customer awareness.
- Our priorities align operational execution with long-term capacity management, data-driven insights, and clear community communication.

## Commission Support: Key Asks

- Policy support for capacity management and queue reconciliation to improve system planning
- Communication alignment on customer inquiries and community engagement efforts
- Ongoing support for rate and service structures that protect core customers and revenue stability

# Thank you!



<b>Department Name:</b>	<b>Key Presenters:</b>	<b>Date:</b>
Customer Strategies	Andy Wendell	March 17, 2026

## LAST QUARTER RECAP

### Quarterly Goals

- The Large Power Queue cleansing was a top priority for Customer Experience and has been completed.
- Contract negotiations and organizational preparedness for the ERP/CIS system replacement remained top priorities.
- Additional efforts to introduce alternatives for transmission system capacity management and overall Growth Management strategic planning continue.

## NEAR-TERM PLANS (NEXT QUARTER)

### Project Updates

- Queue Cleansing & Reconciliation
- Developing Capacity Management Options
- Enhance Rates and Growth Management info sharing – Community Connections
- Customer use-cases; New sprints
- Customer Information System (CIS+)

## LONGER-TERM STRATEGY

### Roadmap

### Strategy

- Ensure new and existing Large Customers are accurately informed and able to grow into utility services.
- Implementing capacity management solutions and expanding DERMS (Distributed Energy Resources Management) service and solutions.
- Expanding customer data collections tools and sprint facilitations.
- ERP+ Customer Information System (CIS+) implementation and planning.
- Community connections & key information sharing. Bringing public participation training to staff.

## COMMISSION SUPPORT: KEY ASKS

### Specific Requests

- Policy support for capacity management and queue reconciliation to improve system planning.
- Communications alignment on customer inquiries and community engagement efforts.
- Ongoing support for rate and service structures that protect core customers and revenue stability.

# Employee Recognition

3/17/2026

Brian Saunders  
Terrah Bicondova  
Mike Clement  
Jason Dechenne  
Dave Duvall



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# Brian Saunders

## Introduction

- CI Specialist III (Ephrata Headquarters)
- Length of Service Award – 20 years
- Current Supervisor – Holly Hakensen

## Background

- Brian began his career with Grant PUD in 2006 as a Hydro Maintenance Assistant. In 2008, he advanced to Mechanic Trainee and later that same year moved into an Apprentice role. In 2022, Brian transitioned to the Corrective Action department as a Senior Program Specialist. In 2025, his title was updated to CI Specialist II within the Continuous Improvement department, followed by a promotion to CI Specialist III. Brian is also a graduate of the Orange & Blue U program.

# Terrah Bicondova

## Introduction

- Manager of Budget & Reporting (Ephrata Headquarters)
- Length of Service Award – 20 years
- Current Supervisor – Bonnie Overfield (Jennifer Sager presenting)

## Background

- Terrah joined Grant PUD in 2006 as an On-Call Customer Service Representative and quickly advanced to a full-time role. In 2012, she moved into Human Resources, later transitioning to Accounting in 2015. Terrah continued to grow within the organization, becoming an Accounting Systems Analyst in 2018, advancing to Lead Accounting Systems Analyst in early 2023, and most recently being promoted to Manager of Budget & Reporting in the fall of 2023.

# Mike Clement

## Introduction

- Lead Biologist (Wanapum Maintenance Center)
- Length of Service Award – 25 years
- Current Supervisor – Chris Mott

## Background

- Mike began his career at Grant PUD in 2000 as a Temporary Biologist. He advanced to Biologist I in 2001, Biologist II in 2002, and Biologist III in 2004. In 2006, he was promoted to Senior Biologist and later to Lead Biologist in 2018.

# Jason Dechenne

## Introduction

- Toolman – Line Department (Ephrata Service Center)
- Length of Service Award – 25 years
- Current Supervisor – Tyler Delong

## Background

- Jason began his career with Grant PUD in 2001 as an Equipment Operator. In 2017, he transitioned to the role of Toolman. In 2024, as part of a departmental reorganization, his title was updated to Toolman – PP and later revised to Toolman – Line Department.

# Dave Duvall

## Introduction

- Lead Biologist (Wanapum Maintenance Center)
- Length of Service Award – 25 years
- Current Supervisor – Deanne Pavlik-Kunkel

## Background

- Dave began his career at Grant PUD in 2000 as a Temporary Biologist. He advanced to Biologist I in 2001, Biologist II in 2002, and Biologist III in 2004. In 2006, he was promoted to Senior Biologist and later to Lead Biologist in 2018.

# WSU Power Practicum 2026

4.0



# Overview

- Every year, [Power Education Partnership](#) (PEP) members are given the opportunity to host undergraduates from Washington State University.
- This weeklong visit during spring break is called the Power Practicum.
- Undergraduates are exposed to real-world engineering and learn from engineering teams about their career experiences.





2023

- Jagdish Singh
- Jayson Lopez
- Yuqian Liang
- **Eduardo Mata**



2024

- **Zion Lovell**
- Zachary Newsome
- Shawn Mendoza
- **Jose Valencia**
- Joshua Christiansen
- Nathan Bucholz
- Christian Rodriguez



2025

- Myles McKeown
- Alexis Maria
- John Pratt
- Shane Stalder
- Cole Grothen
- Hugo Contreras

# 2026 Students

Name	Campus	Academic Level	Field
Abdallh Abugazleh	Tri-Cities	Junior	Electrical
Gracelyn Worden	Pullman	Junior	Electrical
Mekhi Brenberger	Pullman	Junior	Electrical
Zane Chaffee	Pullman	Junior	Electrical
Joshua Gault	Tri-Cities	Senior	Electrical
Sebastian Gonzalez	Tri-Cities	Junior	Electrical
Brandon Moore	Pullman	Junior	Electrical
Oscar Sanchez	Tri-Cities	Junior	Mechanical
Austin Schafer	Pullman	Junior	Electrical
Matthew Wiles	Pullman	Freshman	Electrical

# Covered Topics

- Core values
- Safety
- Hydro Electric Generators 101
- Relay Protection
- Project Management
- Power System Planning
- Compliance
- Maintenance Engineering
- Interview Pointers
- System Operations
- Tours of the Heritage Center, Powerhouse, and Hatchery.



Date	Time	Activity	Person(s)	Location
Monday 3/11/2023 Power Delivery	8:00 – 9:00	Welcome Introduction to Grant PUD including Safety and Core Values	Ron Alexander	EHQ then Annex
	9:00 – 12:00	Introduction to T&D Relay Protection	Justin Hellman	Annex - Front
	12:00 – 12:30	Lunch provided by Grant PUD	Employee Experience	Annex - Front
	12:30 – 1:30	Intro to Project Management in a Power System	Ron Alexander & Allen Chabrand	Annex - Front
	1:30 – 4:30	Site visit of Mt View Transmission Station and Burke Distribution Station	Ron Alexander, Allen Chabrand, and friends	Mt View T Station and Burke D Station
	4:30 – 5:00	Q&A	Various Grant PUD personnel	Annex - Front
Tuesday 3/12/2023 Power Delivery	8:00 – 9:30	Power System Planning	May Le	Annex - Front
	9:30 – 10:30	Maintenance Engineering	John Korman, Scott Jonas	Annex - Front
	10:30 – 12:00	Substation Automation (SCADA)	Dan Niehenke and Sean Coulure	Annex - Front
	12:00 – 12:30	Lunch, provided by Grant PUD	Ron Alexander	Annex - Front
	12:30 – 1:30	Compliance in modern utilities	Glen Fruit and Kevin Carley	Annex - Front
	1:30 – 2:30	Power System Operations	Mike Staszey and OTA team	Annex - Front
3/13/2023 Power Production	2:30 – 4:30	System Operations Tour	Mike Staszey and OTA team	Annex - Front
	4:30 – 5:00	Q&A		
	8:00 – 10:30	Priest Rapids Powerhouse	Ian, Dale, Amy	Start at PR at 8:30?
	10:30 – 12:00	Priest Rapids Hatchery	Overview	Ian
	Noon- 1:00	Lunch	Everyone!	Ian
	2:00 – 3:00	Hydro Electric Generators 101 How it is built, inspected, cleaned, maintained, and rebuilt Interview Frontiers	Jeff Niehenke	PR Dam
3/14/2024 Power Delivery	8:00		Tom Shredwick	HQ Commission Room
	8:30	WSU Professor	Mr. Oben	HQ Commission Room
	9:00	Safety Meeting	Luis	HQ Commission Room
	10:30	Soap Lake Substation	Angel and Max	Field
	12:00	Lunch	Luis	
	1:15-2:15	Who We Are	Annette Lovitt	Conf Rm E
	3:00	Current WSU Intern	Eduardo Mella	Conference Room H
	4:15	Good by	Luis	Commission Room

# Government Affairs Strategy Update

March 17, 2026

Ryan Holterhoff, Senior Policy Analyst  
Matthew Harris, Senior Policy Analyst

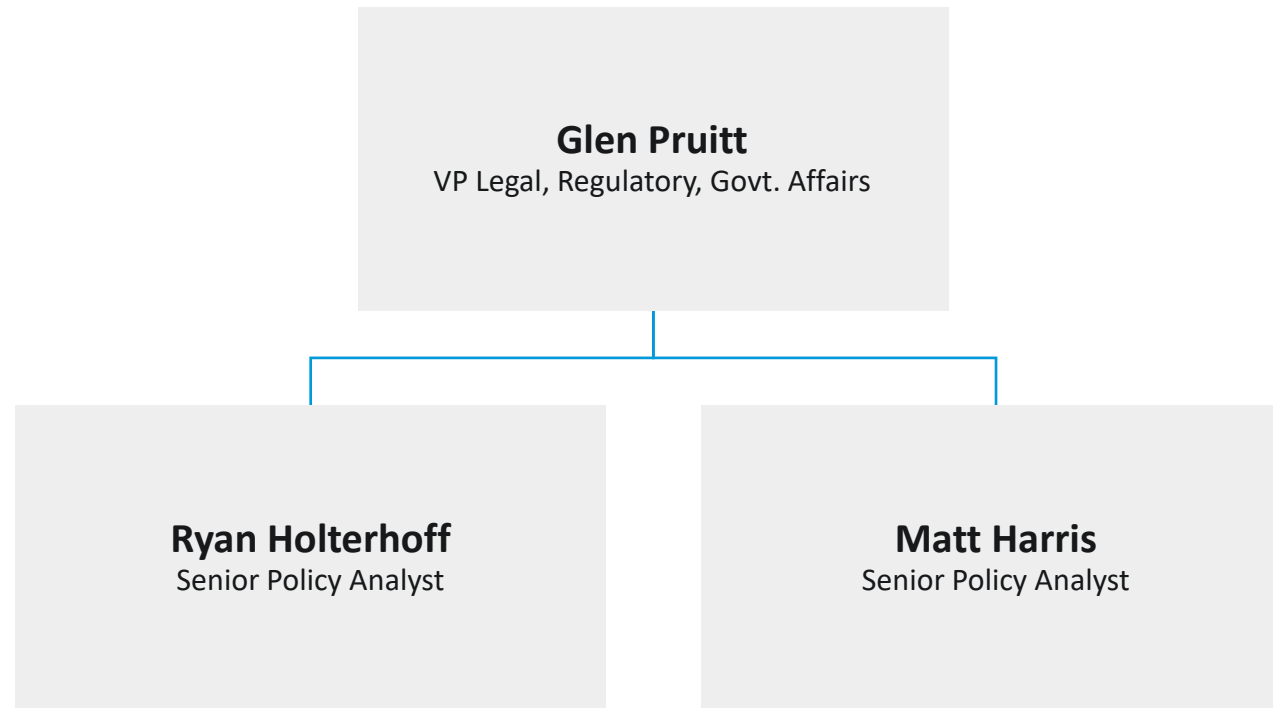


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# Agenda

- Strategic Engagement Benefits
- Recent Engagements
  - Recap and Debrief
- Upcoming Engagements
- Staying Connected

# Core Team



## Additional support:

- **Outside Contractors:**
  - Tony Williams – Federal issues
  - Bill Clarke – State issues
  - Denny Rohr – Environmental issues and tribal relations

# Strategic Engagement Benefits

## GRANT PUD

### MISSION

To safely, efficiently and reliably provide electric power and fiber optic broadband services to our customers.

### VISION

**EXCELLENCE IN SERVICE AND LEADERSHIP**  
We continually ask how we can improve safety, service quality, reliability and stewardship of our resources in the most cost-effective manner.

## COMMISSION

### MISSION









To meet our customers' evolving utility (energy & broadband) needs while preserving our customer-owners' values.

### VISION

We collaborate with and inspire key partners (local, state, federal, etc.) to promote and perpetuate Grant PUD's legacy of premier utility services.

# Recent Engagements

## 2025/26 Key Events Planner

		Tom	Larry	Judy	Nelson	Terry	Staff	John
 <b>Dec-25</b> 1 Event	 <input type="checkbox"/> Meeting with 13th District Members - EHQ (Dec. 17)	x	x	x	x	x	x	x
 <b>Jan-26</b> 1 Event	 <input type="checkbox"/> PUD Legislative Reception - Olympia (Jan. 14)	x	x	x	x		x	
 <b>Feb-26</b> 3 Events	 <input type="checkbox"/> Grant PUD Federal delegation & agency meetings - Washington D.C. (Hold for February 2-5)	x	x	x	x	x	x	x
	 <input type="checkbox"/> PUD Day on the hill & WPUDA Meetings - Olympia (Feb. 11-12)			x			x	
	 <input type="checkbox"/> APPA/WPUDA Legislative Rally- Washington D.C. (February 23-26)	x		x			x	

# Engagements: Developing Relationships



# Commissioner Perspective

## Discussion

## Recent Engagements/Activities

- Relationships strengthened?
- Desired policy issues addressed?
- Proper preparation and materials received?
- Message refinement?

## What worked well?

## What needs improvement?

# Upcoming Engagements

## 2025/26 Key Events Planner

		Tom	Larry	Judy	Nelson	Terry	Staff	John
<b>Mar-26</b> No Events								
<b>Apr-26</b> 1 Event	<input type="checkbox"/> Mid-C Clean Energy Expo - Wenatchee, WA (Scheduled for April 22)	x	x	x	x	x	x	x
<b>May-26</b> No Events								
<b>Jun-26</b> 1 Event	<input type="checkbox"/> APPA National Conference - Boston, MA (June 26- July 1)							
<b>Jul-26</b> No Events								
<b>Aug-26</b> No Events								

# Other Near-Term Engagements

Potential engagements not specifically tied to the balanced score card:

- Governor bill signing for Senate Bill 6076 – Procurement Bill (March or April)
- WPUA Annual Meeting (April)
- Central Washington Energy Summit (May)
- Tours with members or staff (Time TBD)
- Other engagements with associations and other member and agency interactions where possible

# Year-End Engagements

## 2025/26 Key Events Planner

		Tom	Larry	Judy	Nelson	Terry	Staff	John
Aug-26	No Events							
Sep-26	<input type="checkbox"/> AWB Policy Summit - Spokane, WA (Exact timing TBD)							
Oct-26	<input type="checkbox"/> PPC FUEL Meeting - Portland, OR / Virtual option (Exact timing TBD)							
Nov-26	<input type="checkbox"/> PPC and NWRP Annual Meetings - Portland, OR (November 4 & 5)							
Dec-26	<input type="checkbox"/> Tri-Cities Region Legislative District Meetings (Exact timing TBD)							

# Staying Connected

- Commission MS Teams channel – “Commission Strategy”
- Monthly Government Affairs Strategy updates
- State Legislative Session overview April 14<sup>th</sup>
- Policy paper review
- Summary of meetings

## Commissioner Meeting Involvement (Dec. 25 – Feb. 26)

	Member meetings	Agency interactions
State level	9 – Our Mtgs	1 - meeting
Federal level	11 – Our Mtgs + APPA Rally	2 - meetings

**Thank you!**



# Fiber & Telecom Services

March 17, 2026

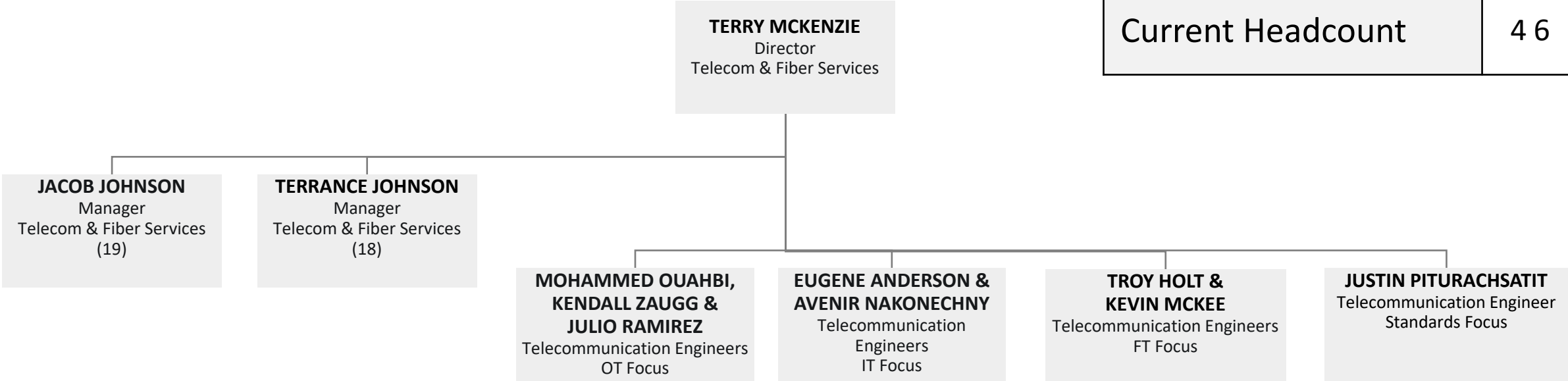
Terry Mckenzie, Director



Powering our way of life.

# Team

Total Positions in Org	50
Current Headcount	46



## Staff Updates:

Q1 New Employees Onboarded
Lucas Shiflett, Outside Plant Specialist
Ian Whited, Outside Plant Specialist

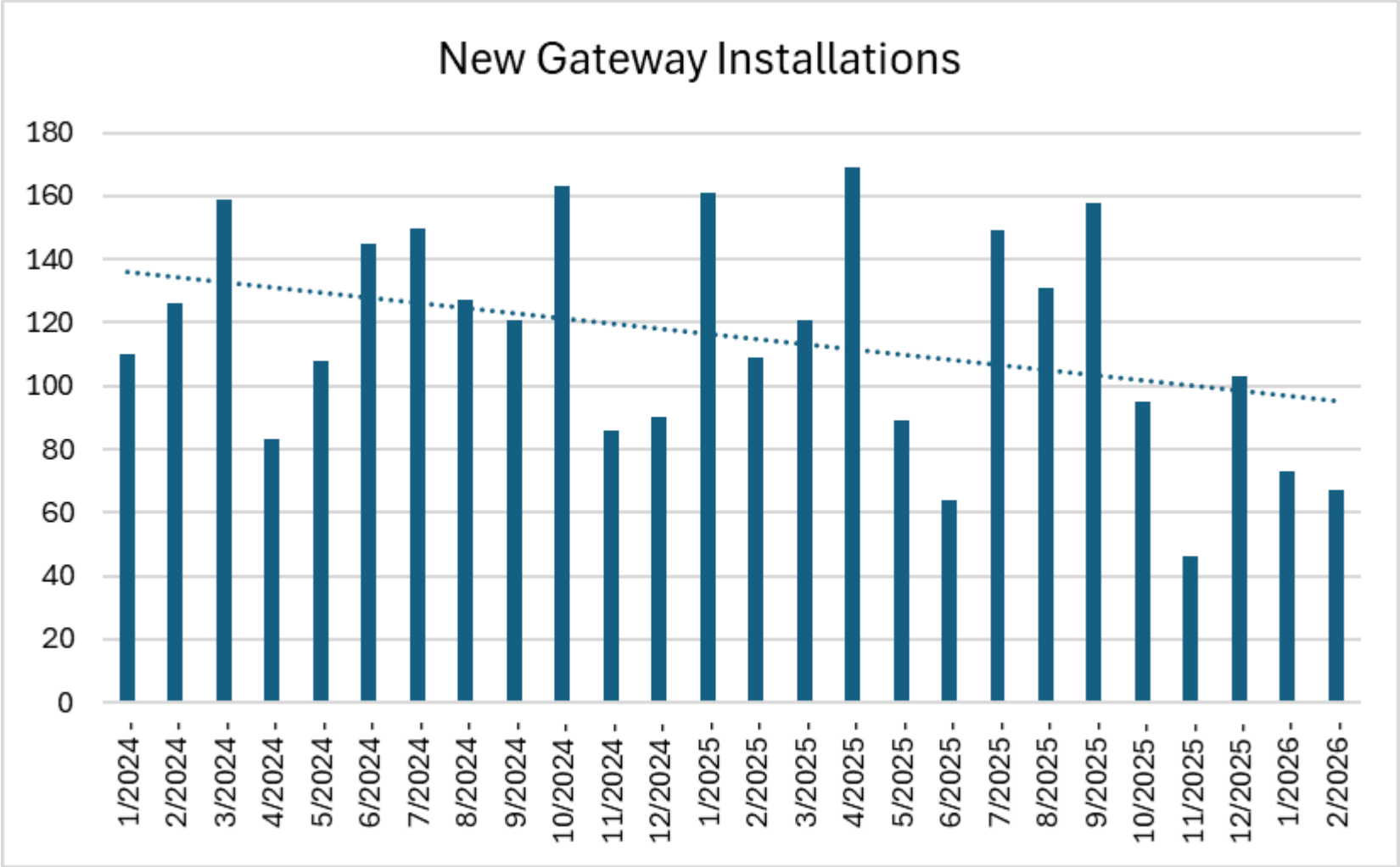
Q1 Upcoming New Positions
Network Administrator, approved backfill position
2 Student Helper positions

# Enterprise Balanced Scorecard

Wholesale Fiber	Backbone
<i>Measures % of internet service uptime</i>	<i>Measures % backbone fiber switch uptime</i>
<b>Yellow</b>	<b>Yellow</b>

- Reliable broadband is essential to our customers, and improving backbone resilience reduces outages, strengthens service continuity, and minimizes customer and operational impacts.

# New Gateway Installations - As of February 28, 2026



## Customer Participation

Potential – 41,599

Active – 30,914

74% Participation

# Executive Financial Overview

JANUARY 2026

O&M DIRECTS YTD			
YTD BUDGET	ACTUALS	YTD VARIANCE	YTD VAR %
\$127K	\$244K	\$116K	91.5%

O&M DIRECTS YE PROJECTION			
TOTAL BUDGET	YEP	YE VARIANCE	YE VAR %
\$2,327K	\$2,443K	\$116K	5.0%

LABOR YTD			
YTD BUDGET	ACTUALS	YTD VARIANCE	YTD VAR %
\$601K	\$563K	(\$38K)	-6.3%

LABOR YE PROJECTION			
TOTAL BUDGET	YEP	YE VARIANCE	YE VAR %
\$7,465K	\$7,427K	(\$38K)	-0.5%

COST CATEGORY TYPE	YTD BUDGET	ACTUALS	YTD VARIANCE	YTD VAR %
Operating Materials & Equ...	\$12,050	\$81,346	\$69,296	575.1%
Purchased Services	\$59,000	\$142,051	\$83,051	140.8%
<b>Total</b>	<b>\$71,050</b>	<b>\$223,397</b>	<b>\$152,347</b>	<b>214.4%</b>

**OME:** \$69K Unfavorable | Outside of Target; Variance reflects capital-related costs appearing in OME; Alignment Expected in Subsequent Reporting Periods

**Purchased Services:** \$83K Unfavorable | Outside of Target; Variance reflects expense timing differences between fiscal years; Alignment Expected in Subsequent Reporting Periods

**Labor:** \$38K Favorable | Outside of Target; Continued vacancy (2 FTR, 2 Other).

# Capital

### Current Year Metrics

**Budget**

 **\$3.2M**

**YTD Actuals**

 **\$0.2M**

**YEP**

 **\$3.1M**

**YE VAR**

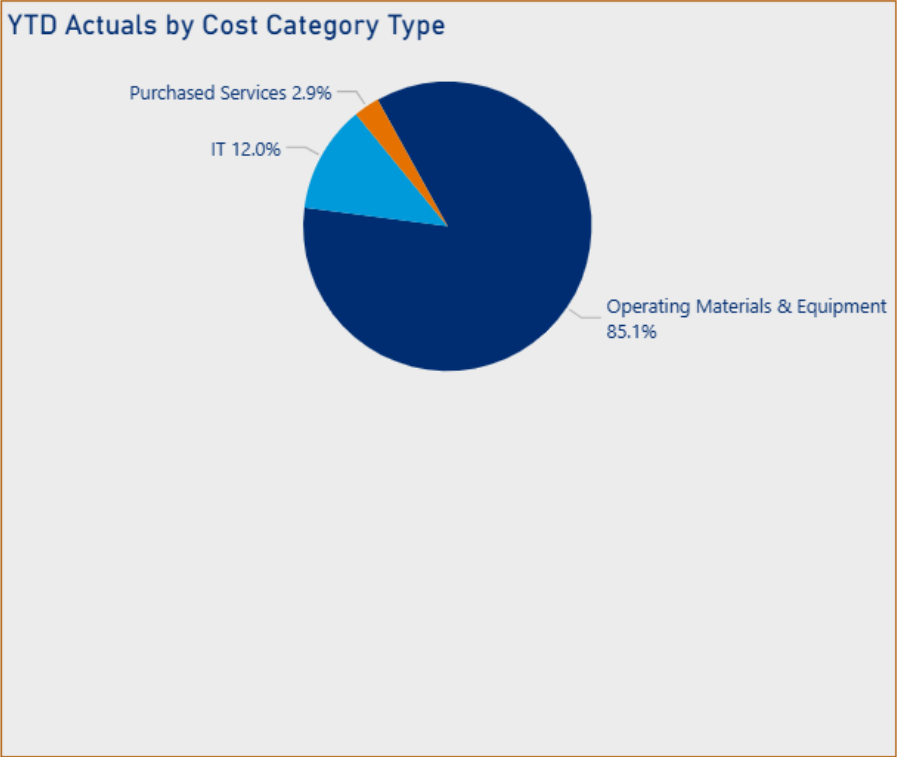
 **(\$0.1M)**

### Current Year Actuals By Project

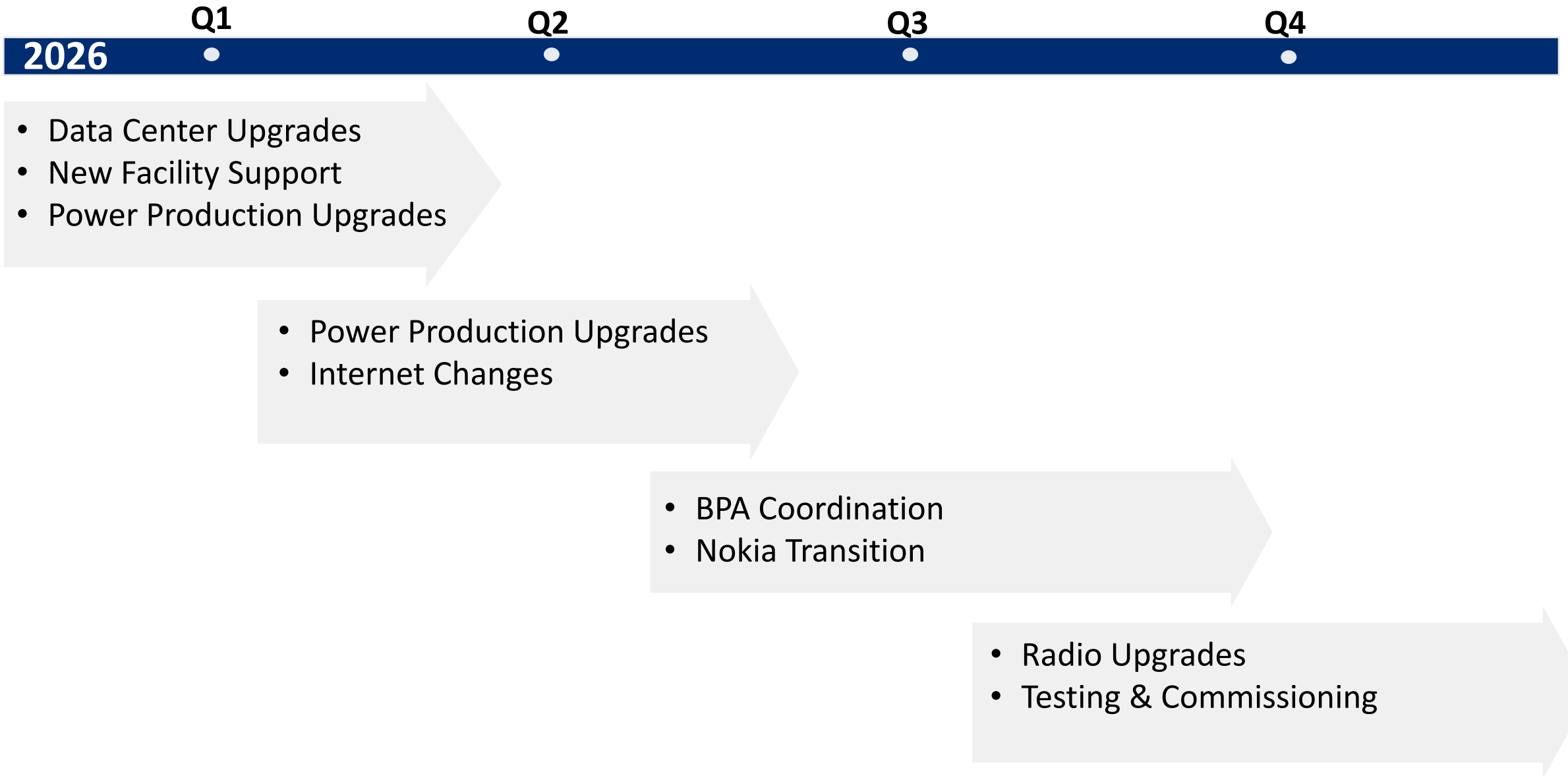
Initiative	YTD Actuals
IN191 - Broadband Customer Connectivity	\$165,718
IN289 - SCADA Communication Network Lifecycle Upgrades	\$4,671
IN406 - Telecom DC Plant Fitness Pool	\$4,617
IN285 - 10.14 Network Core Replacements	\$3,178
IN480 - Transfer Trip Replacement	\$64
IN438 - Fiber Capital Renewal	(\$15,696)
<b>Total</b>	<b>\$162,553</b>

### Total Capital Portfolio (Direct Capital)

Budget	YTD Actuals	YEP	YE Var	YE Var %
\$3,153,578	\$162,553	\$3,091,397	(\$62,181)	-2.0%



# Near-Term Business Plan



# Long-Term Business Plan

2027

2028

2029

- Passive Optical Network (PON) Planning

- Standardized Work
- Redundancy Planning

- Equipment Upgrades
- Service Modernization

- Operations Support Systems & Business Support Systems (OSS/BSS) Modernization
- Redundancy Implementation

# Closing Summary

- Fiber & Telecom Services is maintaining strong network reliability today while progressing toward long-term modernization and scalability.
- Investments support near-term resilience and standardization, while initiatives are positioning the network for future growth and customer needs.
- No specific Commission support requested at this time.

# Thank you!



<b>Department Name:</b>	<b>Key Presenters:</b>	<b>Date:</b>
Telecom & Fiber Services	Terry McKenzie	March 17, 2026

## LAST QUARTER RECAP

<b>Quarterly Goals</b>	<ul style="list-style-type: none"> <li>• Maintain high levels of network uptime and service reliability across Wholesale Fiber and Backbone infrastructure.</li> <li>• Improve backbone resilience to minimize customer and operational impacts from outages.</li> <li>• Advance standardized business processes and system documentation to support reliable operations and compliance.</li> <li>• Continue disciplined financial stewardship, monitoring O&amp;M, Purchased Services, Labor, and Capital performance.</li> </ul>
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## NEAR-TERM PLANS (NEXT QUARTER)

<b>Project Updates</b>	<ul style="list-style-type: none"> <li>• Data Center Upgrades to support service reliability and capacity.</li> <li>• New Facility Support to meet expanding operational needs.</li> <li>• Power Production Upgrades to strengthen infrastructure resilience.</li> <li>• Internet Changes to improve service delivery and performance.</li> <li>• Continued BPA coordination and Nokia transition activities.</li> <li>• Radio upgrades and testing &amp; commissioning activities entering later quarters.</li> </ul>
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## LONGER-TERM STRATEGY

<b>Roadmap (3-5 year outlook)</b>	<ul style="list-style-type: none"> <li>• OSS/BSS modernization to improve operational efficiency and scalability.</li> <li>• PON planning to support long-term fiber network evolution.</li> <li>• Standardized work practices to increase consistency, reliability, and efficiency.</li> <li>• Redundancy planning to strengthen backbone and service continuity.</li> <li>• Equipment upgrades and service modernization initiatives aligned with long-term infrastructure investment priorities.</li> </ul>
<b>Strategy</b>	<ul style="list-style-type: none"> <li>• Focus on resilient, reliable broadband infrastructure that supports customer needs and organizational objectives.</li> <li>• Invest in modernized systems and standardized processes to reduce operational risk and improve performance.</li> <li>• Align capital investments with long-term network sustainability, redundancy, and service quality.</li> <li>• Maintain transparency and alignment with enterprise Balanced Scorecard measures.</li> </ul>

## COMMISSION SUPPORT: KEY ASKS

<b>Specific Requests</b>	<ul style="list-style-type: none"> <li>• No Commission support requests at this time.</li> </ul>
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# Transmission Service Development

Open Access Transmission Tariff (OATT) Update

March 24, 2026

Susan Manville, Director of Transmission Strategy & Development  
Chris Buchmann, Sr. Manager Transmission Business Services



Powering our way of life.

# Agenda

- Executive Summary
- Resources
- Goals
- Evolution of Grant PUD Transmission Service
- Open Access Transmission Tariff (OATT) Structure
- Grant PUD OATT
- Rate Impacts
- Timeline
- Commission Support
- Public Comments

# Executive Summary

## **The Grant PUD Open Access Transmission Tariff (OATT):**

- Ensures Grant PUD compliance and comparable, non-discriminatory transmission service.
- Integrates existing procedures into a single, transparent framework.
- Today's public comment provides the final input needed to advance the OATT for Commission approval in April.

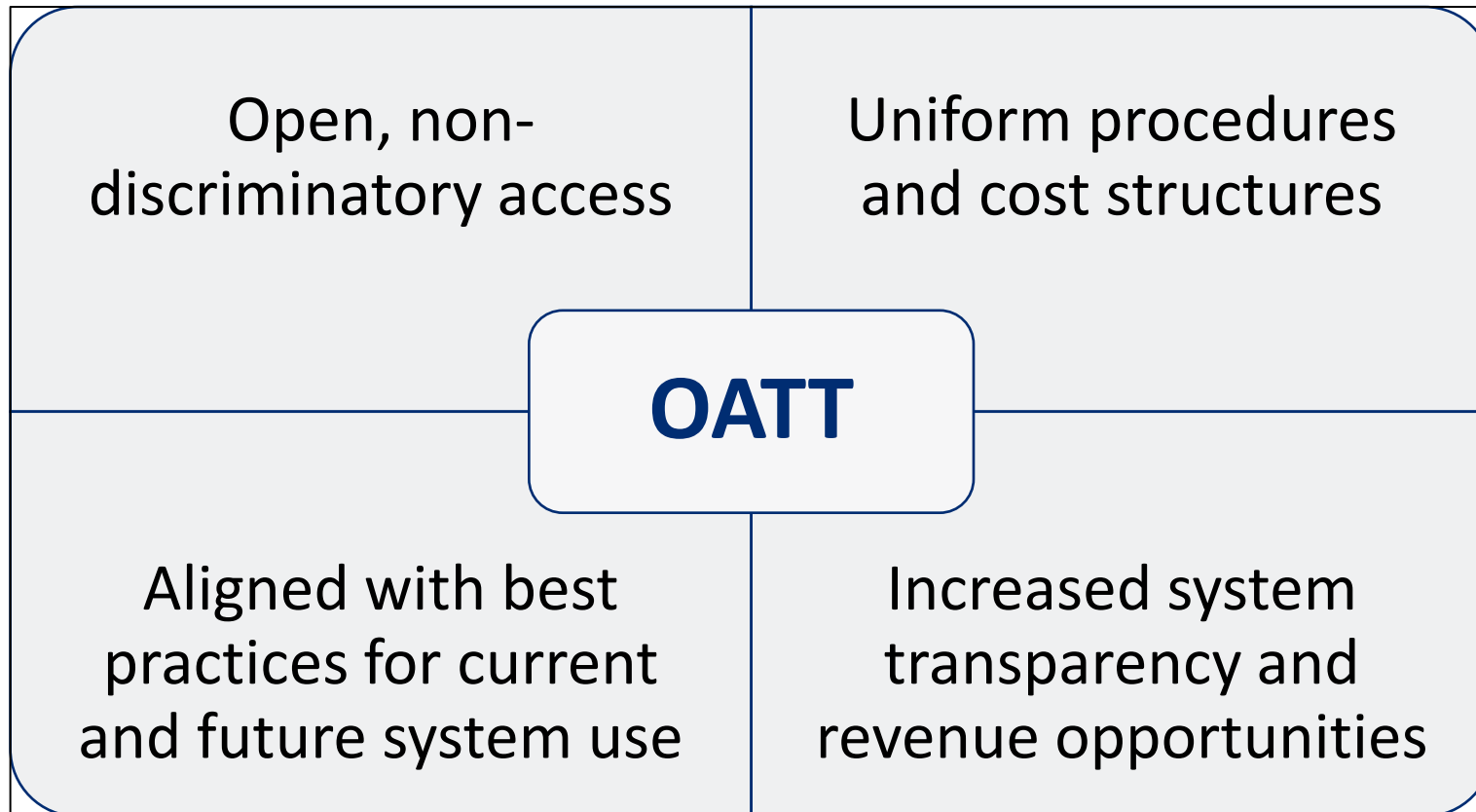
# OATT - Development & Implementation Resources

Project Leadership	Project Execution	Functional Expertise	External Resources
Rich Flanigan Susan Manville Chris Buchmann	Rod Noteboom Michiko Sell Taras Boychuk Jesus Lopez Renate Rectenwald	Transmission System Planning Power Delivery Construction & Maintenance Power Delivery Engineering System Operations Control Systems Engineering Energy Supply Markets Rates & Pricing Accounting Treasury & Financial Planning Environmental Affairs Cultural Resources Legal, Regulatory & Governmental Affairs Enterprise Risk Management General Counsel/Legal Compliance	Stinson LLP Law Firm – Jonathan Schneider*  Open Access Technology International (OATI)  The Brattle Group  Rod Noteboom

*\*Stinson LLP, led by Jonathan Schneider, has engaged in all process and document development to minimize risk and potential denial of reciprocal service*

# OATT - Goals

- The implementation of an OATT addresses the need to ensure compliance with the Federal Power Act given the increased demand for transmission services



# OATT – Evolution of Transmission Service

- Significant increase in requests for transmission service/interconnection
- Large Generator Interconnection Procedures (LGIP) & Large Generator Interconnection Agreement (LGIA) developed
- Focus on renewable energy in Washington has driven the types of requests
- Need to register with NERC as a Transmission Service Provider (TSP)
- Limited transmission system capacity and available transfer capability (ATC)
- Progression aligned with other non-jurisdictional entities

# OATT - Structure

## I. Common Service Provisions

## II. Point-to-Point Transmission Services

## III. Network Integration Transmission Services

### Schedules (1-10)

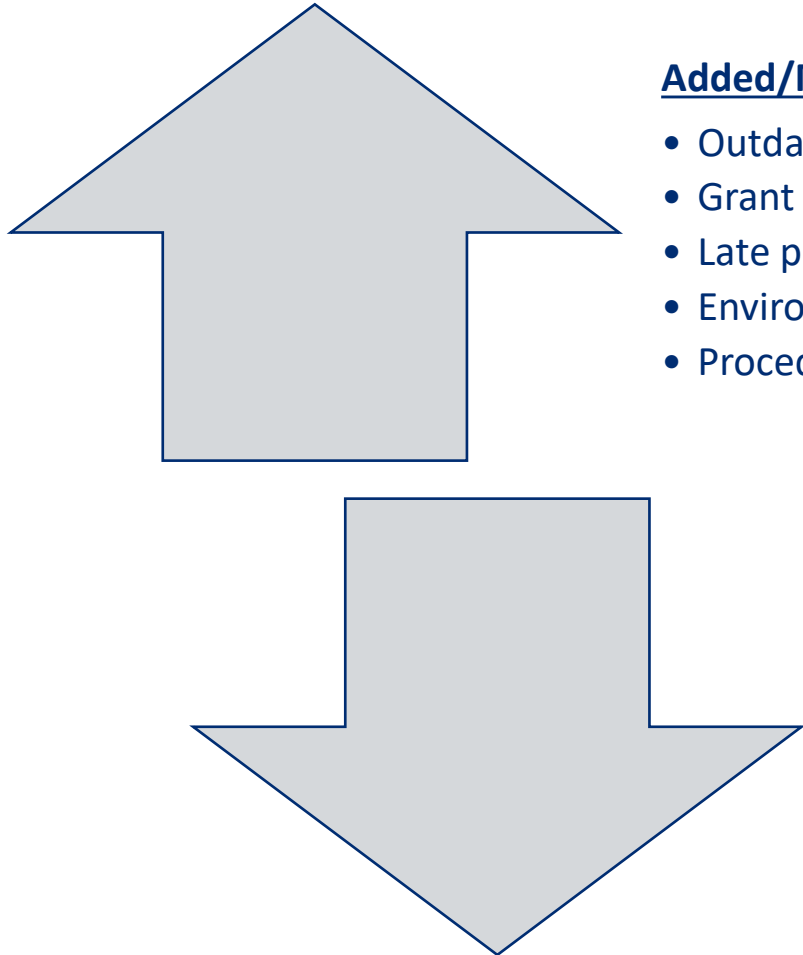
- Ancillary Services (Rate Schedule 33)
- Point-to-Point Transmission Service (Rate Schedule 32)

### Attachments (A-P)

- Service Agreements
- System Planning Processes and Methodologies
- Annual Transmission Revenue Requirement for Network Integration Transmission Service
- Generation Interconnection Procedures and Agreements (Large and Small)

# OATT - Grant PUD

- Closely reflects FERC pro forma OATT (Based on FERC Order No. 888 & 2023)
- Non-jurisdictional OATT will not be approved by FERC



## Added/Modified

- Outdated terminology and definitions
- Grant PUD specific governance and service terms
- Late payment interest per Grant PUD policy
- Environmental and cultural study requirements
- Procedures for acquiring short-term firm transmission

## Removed

- Certain jurisdictional Transmission Service Provider obligations
- References to FERC adherence
- Ability to initiate service in the absence of an executed agreement
- Pricing as a factor in service priority
- Any reference to services not provided (redispatch and transmission load relief)

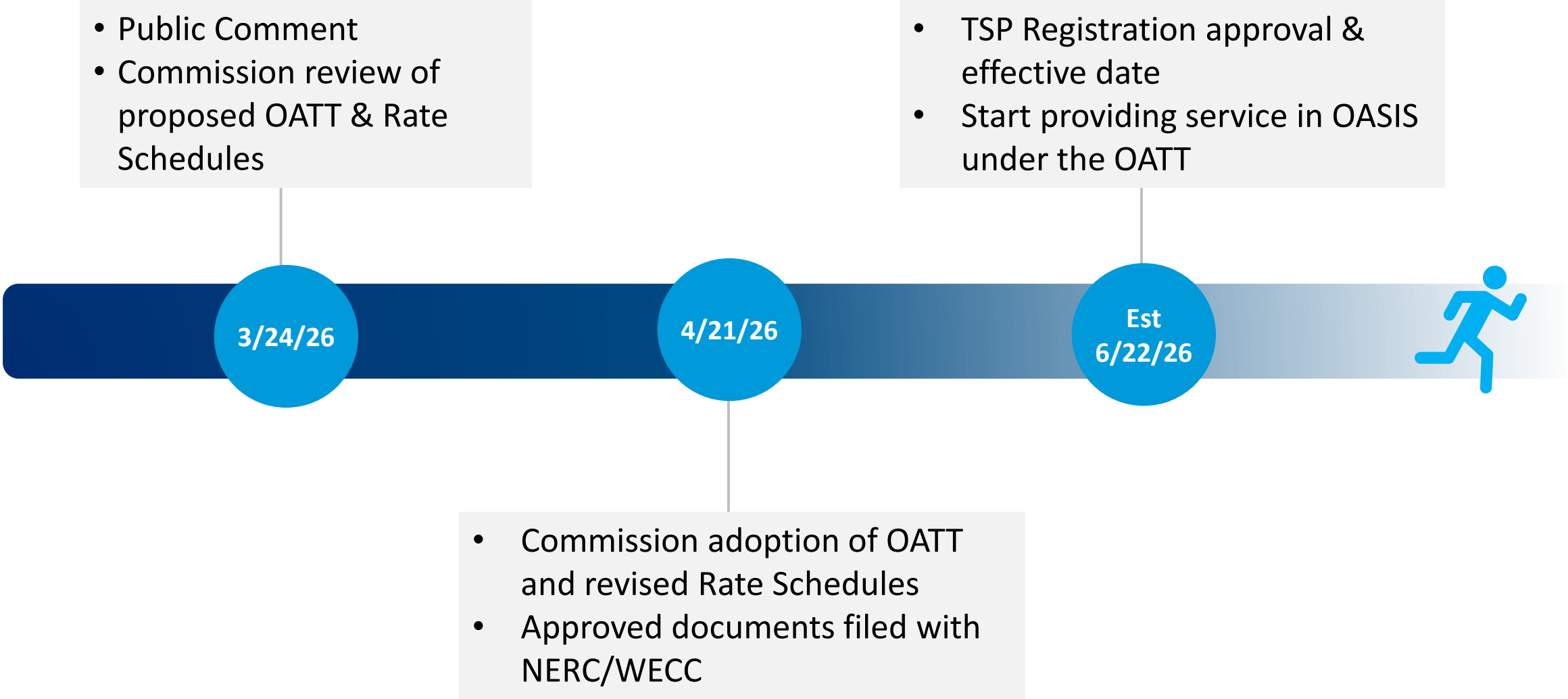
# OATT – Rate Impacts

	Rate Schedule 32 Wholesale Point-to-Point Transmission Service	Rate Schedule 33 Ancillary Services
No total billing change	<ul style="list-style-type: none"> <li>Updated to reflect OATT language and terms</li> <li>Distinguish firm vs. non-firm service</li> <li>Rate broken into additional service intervals</li> </ul>	<ul style="list-style-type: none"> <li>Updated to reflect OATT language and terms</li> <li>Added definitions</li> <li>Split Reserves into Spinning and Supplemental</li> <li>Added placeholders for future integration rates for additional technologies</li> </ul>
Additional charge	<p><i>New: <u>Unreserved Use Charge</u></i> Two times rate at the time of the Unreserved Use for Daily Firm Point-To-Point Transmission Service</p>	<p><i>New: <u>Energy Imbalance for Loads</u></i> Same charge as existing Energy Imbalance for Generation</p>

# OATT – Rate Impacts

- **Network Integration Transmission Service (NITS):**
  - ATTACHMENT H - Annual Transmission Revenue Requirement for Network Integration Transmission Service
  - Network Customer serving Network Load located in Transmission Provider's Balancing Authority Area
  - *Monthly Demand Charge:* Load Ratio Share \* one twelfth (1/12) Annual Transmission Revenue Requirement specified in Attachment H
  - *Load Ratio Share:* ratio of a Transmission Customer's Network Load to Transmission Provider's total load, calculated on a rolling 12-month average
  - Grant PUD will be a Network Customer of the Transmission System

# OATT Timeline



# Closing Summary

## Today

- Consider public comment

## April Business Meeting

- Final approval of OATT
  - Incorporates existing LGIP/LGIA
- Approve revised Rate Schedules 32 & 33

## Later this Year

- Future Transmission Cost of Service

## Public Comments

**Thank you!**

